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### MSW LANDFILL ROUTINE COMPLIANCE ITEMS FOR STORMWATER AND AIR

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#### Agenda

- > Introduction
- MSW Landfill Day-to-Day Compliance with General Stormwater NPDES Permit
- MSW Landfill Typical Stormwater Best Management Practices
- > MSW Landfill Air Compliance Pitfalls



### MSW Landfill Day-to-Day Stormwater Compliance Requirements



#### MSW Landfill Stormwater Compliance (Permit Renewals)

Tennessee Multi-Sector General Permit expires April 14, 2020.

Georgia Multi-Sector General Permit

expires June 1, 2022.





- > Routine Facility Inspections
- > Quarterly Visual Inspections of Stormwater
- > Annual Comprehensive Site Inspection



- > Annual Employee Training
- > Annual DMRs / Annual Reports
- > Benchmark/Effluent/Impaired Stream



> Annual Benchmark Monitoring (Georgia)

Table 8,L-1		
Subsector (Permittees may be subject to requirements for more than one sector/subsector)		Benchmark Monitoring Concentration <sup>1</sup>
Subsector L1. All Landfills, Land Application Sites, and Open Dumps	Total Suspended Solids (TSS)	100 mg/L

<sup>&</sup>lt;sup>1</sup>Benchmark monitoring required only for discharges not subject to effluent limitations in 40 CFR Part 445 Subpart B (see Table L-2 below).



> Annual Benchmark Monitoring (Tennessee)

Table L-2. Benchmark Monitoring Requirements for Landfills and Land Application Sites

Pollutants of Concern	Benchmark [mg/L]
Total Suspended Solids (TSS) <sup>i</sup>	150
Total Recoverable Iron <sup>ii</sup>	5
Total Recoverable Aluminum <sup>ii</sup>	0.75
Total Recoverable Magnesium	0.064

- Applicable to all landfill and land application sites.
- ii) Applicable to all facilities except Municipal Solid Waste Landfill areas closed in accordance with 40 CFR 258.60 requirements.
- iii) Applicable only to Municipal Solid Waste Landfill areas closed in accordance with 40 CFR 258.60 requirements.



> Annual Effluent Monitoring (Georgia/Tennessee)

	Effluent Limitations (mg/L)		
		Average of daily values for 30	
Effluent Characteristics	Maximum for any 1 day	consecutive days shall not exceed	
Ammonia	10	4.9	
Alpha Terpineol	0.033	0.016	
Benzoic Acid	0.12	0.071	
Biochemical Oxygen Demand			
(BOD <sub>5</sub> )	140	37	
p-Cresol	0.025	0.014	
pH	Within the range of 6.0 to 9.0		
Phenol	0.026	0.015	
Total Suspended Solids (TSS)	88	27	
Zinc (Total)	0.20	0.11	



### MSW Landfill Typical Stormwater Best Management Practices (BMP)

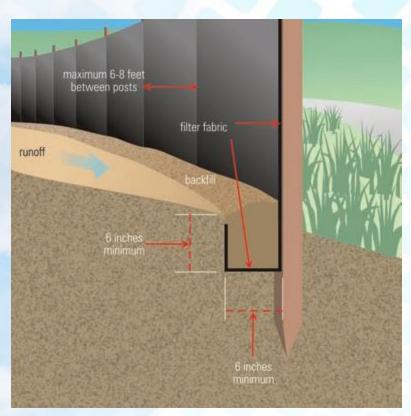


#### MSW Landfill Stormwater BMPs

> Divert Run-On

> Silt Fence/Hay Bales







#### MSW Landfill Stormwater BMPs

#### > Rock Check Dams

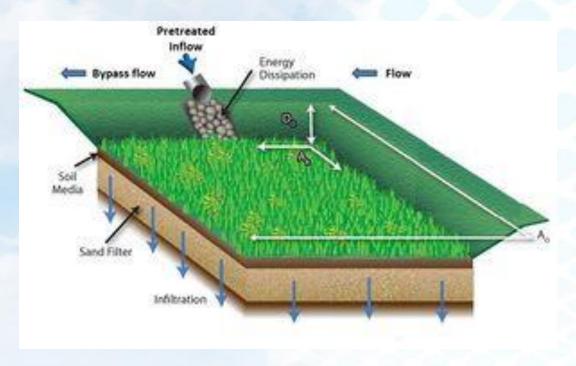




#### MSW Landfill Stormwater BMPs

> Catch Basins/Infiltration Basins

> Grass Filters





# MSW Landfill Stormwater Compliance

- > Increase in local municipalities and state agencies inspecting all types of industrial/commercial facilities
- Increased focus on erosion control and stream impairments due to sedimentation

> Ensure that your Stormwater Pollution Prevention Plan is up-to-date.



# MSW Landfill Air Compliance Pitfalls



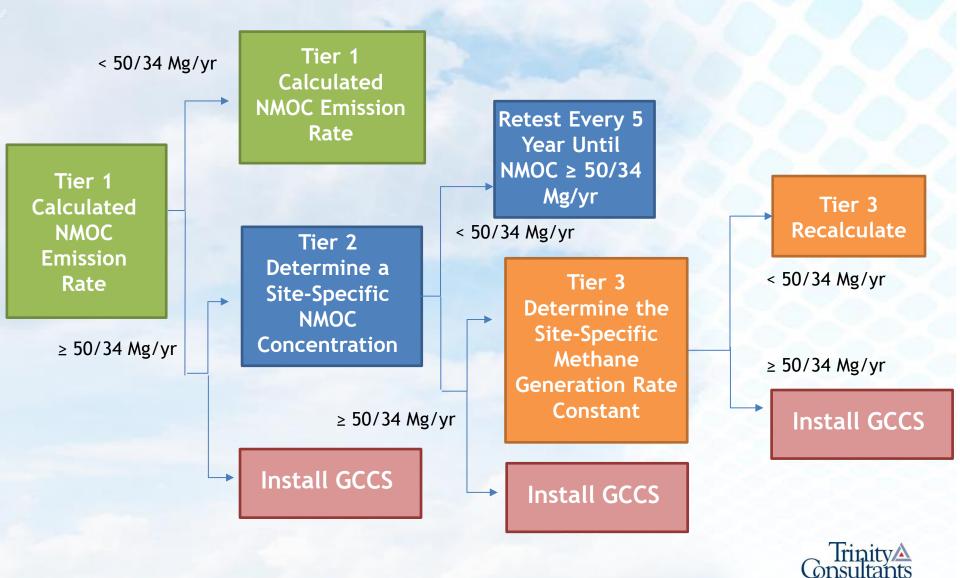
- > Summary of Discussion
  - Monthly wellhead monitor
  - Quarterly surface methane monitor
  - Flare data evaluation



MSW landfills are required to install and run a gas collection and control system (GCCS) within 30 months after landfill gas non-methane organic compounds (NMOC) emissions reach:

- > 50 megagrams per year (NSPS Subpart WWW)
- > 34 megagrams per year (NSPS Subpart XXX)
- > 34 megagrams per year or 50 megagrams per year for closed MSW landfill (NSPS Subpart Cf)





### MSW Landfill GCCS Compliance

Gas collection is required for areas (cells) with solid waste in place for:

- > 5 years or more if active; or
- > 2 years or more if closed or at final grade



#### MSW Landfill GCCS Compliance

- > Each wellhead shall be operated at:
  - Negative pressure
  - Temperature <u>less than</u> 55°C (131°F)
  - Either a nitrogen level <u>less than</u> 20% or an oxygen level <u>less than</u> 5%
- Each wellhead is required to be monitored monthly



## Action Required Upon Identification of Exceedance

- > Within 5 calendar days Initiate corrective action
  - Even if the exceedance ends by luck
  - Example: Initial oxygen reading is 5.1%, adjusted reading is 4.9%, but there was no adjustment, just some fluctuation. Corrective action is still required.
- Within 15 calendar days An alternative timeline for correcting the exceedance may be submitted to the state for approval (up to 120 days of exceedance)
- Corrective action is required after any noncompliant reading
  - Even if the reading is an extra reading



#### Situation <u>Not</u> Considered Exceedance

- Non-negative pressure to control a fire or increased well temperature
- > Non-negative pressure when using of a geomembrane or synthetic cover
- > A decommissioned well
- > A higher operating value approved by the Administrator

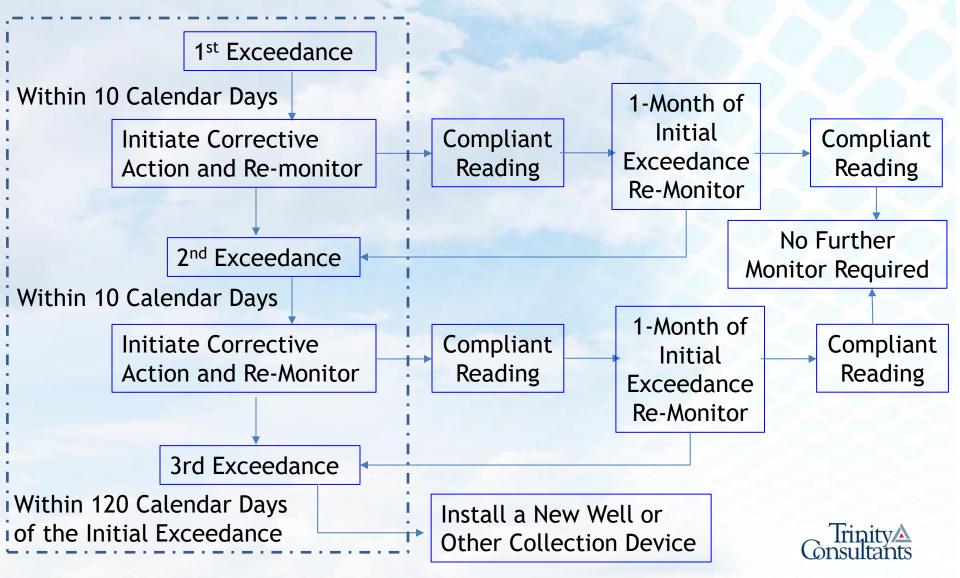


## Surface Methane Compliance Demonstration

- > Surface methane concentration less than 500 parts per million (ppm)
- > Surface methane concentration is required to be monitored quarterly
  - Monitoring can be reduced to annually if no exceedance in three consecutive quarterly monitoring periods for closed MSW landfill



## Surface Methane Compliance Demonstration



### Compliance of Collected Gas

All collected gas shall be routed to:

- > An open flare; or
- > A control system designed and operated to reduce NMOC by 98 weight-percent; or
- A treatment system that processes the collected gas for subsequent sale or beneficial use



#### Compliance of Collected Gas

The following periods are required to be reported:

- Solution > Gas stream is diverted from the control device through a bypass line
- > Control device was not operating for a period exceeding 1 consecutive hour
- Collection system was not operating in excess of 5 consecutive days



## Challenges of Evaluating Flare Data

- > Flow meter records the flow to the control device at least every 15 minutes
  - Data size can be extremely large
- > Flow meter itself does not tell whether the gas is combusted or not - need to look at the operating status of flare and flow information together
  - Difficult without good documentation from the facility



- > Summary of Discussion
  - Monthly wellhead monitor
    - 0 Vacuum, 131 F, 5% Oxygen are exceedances
    - Take corrective actions within 5 days of any noncompliant reading
  - Quarterly surface methane monitor
    - Follow the flow chart for corrective actions
  - Flare data evaluation
    - Have good documentation of the operation of flares



#### Questions & Discussion

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